

March 1, 2019

### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4915 - Proposed FY 2020 Electric Infrastructure, Safety, and Reliability Plan Response to PUC Data Requests – Set 3

Dear Ms. Massaro:

On behalf of National Grid, I have enclosed ten (10) copies of the Company's response to data request PUC 3-1 in the above-referenced docket, which was the only request in this set.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

#### **Enclosures**

Docket 4915 Service List cc: John Bell, Division Greg Booth, Division Leo Wold, Esq. Christy Hetherington, Esq. Al Contente, Division

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4915 In Re: Electric Infrastructure, Safety, and Reliability Plan FY2020 Responses to the Commission's Third Set of Data Requests Issued on February 14, 2019

## PUC 3-1

# Request:

Is any interconnection work for any generator, including the wind farm proposed in Docket 4929, going to impact any work or projects proposed or included in this plan? If so, please describe all impacted work or projects, and detail how the company intends to address those impacts, including whether it intends to defer any work or projects.

## Response:

No, there is no interconnection work for any generator, including the wind farm proposed in Docket No. 4929, that will impact any work or projects proposed or included in the FY2020 Electric Infrastructure, Safety and Reliability (ISR) Plan.

The wind farm is being studied in accordance with the Independent System Operator New England (ISO NE) tariff and procedures. Applicable network upgrades, distribution upgrades, and interconnection facilities are identified as part of the ISO NE study process. In accordance with the ISO NE tariff, the costs of any upgrades or interconnection facilities are borne directly by the generator.

Through normal practice and processes, such as the Non-Wires Alternative analysis or Distributed Generation (DG) System Impact Studies, the Company reviews whether any interconnection work on behalf of a generator will impact potential work or projects proposed to be included in the ISR Plan. If interconnection work results in the deferral of ISR projects the Company will not include them in the ISR Plan. Conversely, if there is work or projects in the ISR Plan that is required to be completed prior to the interconnection of any generator, the Company would provide the option to the generator to either delay interconnection until the work is complete (and not charge the generator for this work), or provide them with an option to pay an accelerated cost to complete the project ahead of the planned schedule in accordance with Section 5.4 of the Standards for Connecting Distribution Generation, RIPUC 2180.

### Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

March 1, 2019 Date

Docket No. 4915 - National Grid's Electric ISR Plan FY 2020 Docket No. 4857 - Performance Incentives Pursuant to R.I.GL. §39-1 27.7.1(e)(3)

# Service List as of 1/4/2019

Name/Address	E-mail Distribution	Phone
Jennifer Hutchinson, Esq.	jennifer.hutchinson@nationalgrid.com;	401-784-7288
National Grid	celia.obrien@nationalgrid.com;	
280 Melrose St.	Joanne.scanlon@nationalgrid.com;	1
Providence, RI 02907	,	
National Grid	Melissa.Little@nationalgrid.com;	
Melissa Little	Ryan.Moe@nationalgrid.com;	-
John Nestor	Kyan.woe@nationalgrid.com,	
Ryan Moe	John.Nestor@nationalgrid.com;	
Adam Crary William Richer	Adam.Crary@nationalgrid.com;	
	William.Richer@nationalgrid.com;	
Kathy Castro	Kathy.Caston@nationalgrid.com;	
Division of Public Utilities (Division)	Chetherington@riag.ri.gov;	
Christy Hetherington, Esq.	Dmacrae@riag.ri.gov;	
Dept. of Attorney General	John.bell@dpuc.ri.gov;	
150 South Main St.	Macky.McCleary@dpuc.ri.gov;	
Providence, RI 02903	Jonathan.Schrag@dpuc.ri.gov;	
	Kevin.Lynch@dpuc.ri.gov;	
	Joseph.shilling@dpuc.ri.gov;	
Greg Booth	gbooth@powerservices.com;	919-256-5900
Linda Kushner	goodin@powerservices.com,	717-430-3700
PowerServices, Inc	T1 1 0	4
1616 E. Millbrook Road, Suite 210	<u>Lkushner@powerservices.com</u> ;	
Raleigh, NC 27609		

Office of Energy Resources (OER) Andrew Marcaccio, Esq.	Andrew.marcaccio@doa.ri.gov;	401-222-3417
Dept. of Administration		
Division of Legal Services		
One Capitol Hill, 4 <sup>th</sup> Floor		
Providence, RI 02908		
Christopher Kearns, OER	Christopher.Kearns@energy.ri.gov;	
Carrie Gill	Carrie.Gill@energy.ri.gov;	
Nick Ucci	Nicholas.Ucci@energy.ri.gov;	
File an original & ten copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107
Luly E. Massaro, Commission Clerk	John.harrington@puc.ri.gov;	
John Harrington, Commission Counsel		
Public Utilities Commission	Cynthia.WilsonFrias@puc.ri.gov;	
89 Jefferson Blvd.	Alan.nault@puc.ri.gov;	
Warwick, RI 02888	Training C pacifigor,	